



The Post-Kyoto challenges:

The implications of the ETS for the New Zealand oil and gas industry

Stuart Frazer - Frazer Lindstrom Limited



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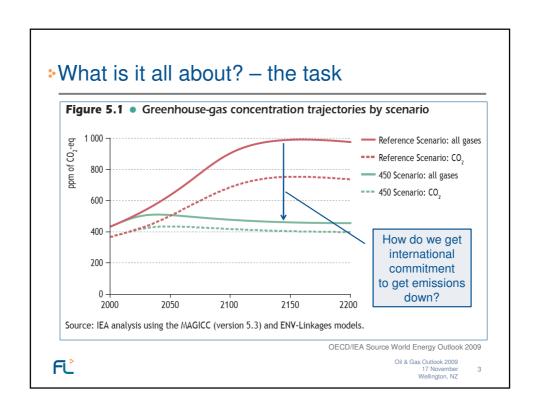
Topics

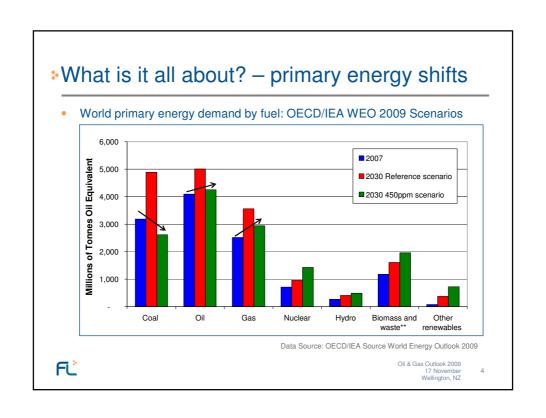
- What is it all about?
- Copenhagen 2009 International Agreements
- Regional and National Policies
- Oil and Carbon Price Linkage
- The NZ ETS

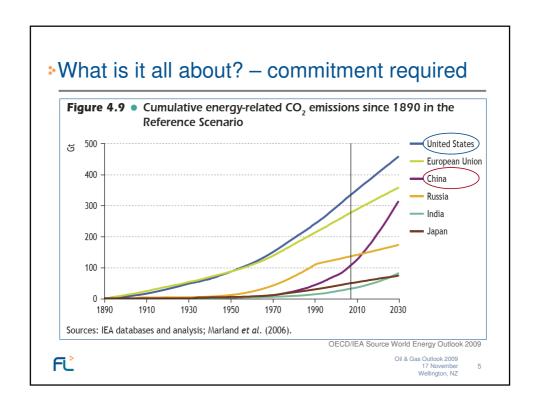
Common Theme: Uncertainty

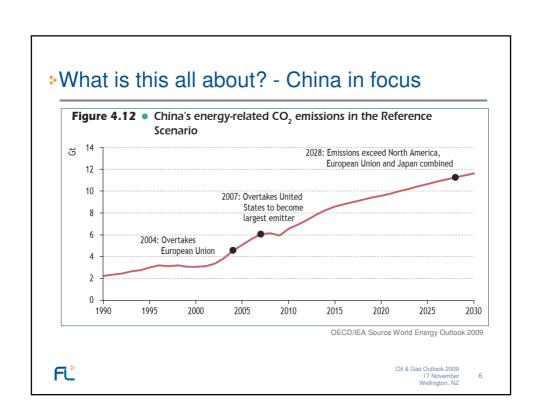


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Copenhagen 2009 (7-18 December 2009)

UNFCCC + Kyoto Protocol negotiations

"It is easily the most complex piece of diplomacy ever devised.."

"A set of interlocking negotiations taking place on parallel tracks, ranging from aviation to trade and forests to adaptation, finance and science."

"It's quite possible it will all collapse under its own weight"

- British diplomat.





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Copenhagen 2009 (7-18 December 2009)

The Challenge:

- 1. How much are the industrialized countries willing to reduce their emissions of greenhouse gases?
- 2. How much are major developing countries such as China and India willing to do to limit the growth of their emissions?
- 3. How is the help needed by developing countries to engage in reducing their emissions and adapting to the impacts of climate change going to be financed?
- 4. How is that money going to be managed?



"If Copenhagen can deliver on those four points I'd be happy," says Yvo de Boer.



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Copenhagen 2009 (7-18 December 2009)

Challenge 1: QELROS

"Quantified Emissions Limitation and Reduction Objectives" Industrialized countries reduction commitments

- Required:
 - For a stabilization target of 450ppm CO₂
 25-40% reduction on 1990 emissions by 2020
- Collective offers to date:
 - 16-23% on 1990 (US not yet included)
 - 11-18% on 1990 (if US included)
- Challenge:
 - Comparability (what is fair?)
 - Conditionality (if you do it then I'll do it)







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Copenhagen 2009 (7-18 December 2009)

Challenge 2: NAMAs

"Nationally Appropriate Mitigation Actions" for Developing Countries.

- Focus on China and India but also on Brazil, Mexico, S Korea and other rapidly developing economies
- Challenge:
 - How to define to satisfy US and others
 - · How are NAMAs "locked in" ?
 - · How are NAMAs quantified to allow verification and review?



*Copenhagen 2009 (7-18 December 2009)

Challenge 3: Adaptation Funding

- Developing countries demand funds for:
 - climate impact adaptation
 - technologies to adapt from fossil fuel based growth
- Quantum:
 - G77 + China seeking US\$200bn-US\$400bn p.a.
 - EU agreed €100bn (\$148bn) p.a. by 2020, and would pay its "fair share" conditional on other nations.



- Mechanism:
 - Carbon Markets (revised CDM)
 - Direct Funding





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Copenhagen 2009 (7-18 December 2009)

Challenge 4: How is that money going to be managed?

- Who gets what?
 - Basis for allocation
- Who administers the funds?
 - UN
 - World Bank
 - Individual / Regional Nations





Copenhagen 2009 (7-18 December 2009)

Some Added Complications:

- Legal Form of New Agreement?
 - Kyoto Protocol or
 - New UNFCCC implementing agreement
- Base Year decisions
- How many years in next commitment period?



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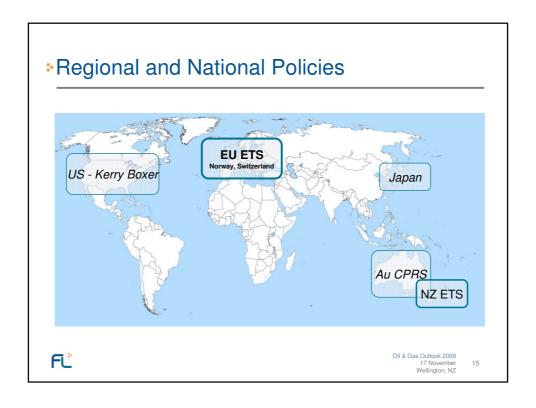
Copenhagen 2009 (7-18 December 2009)

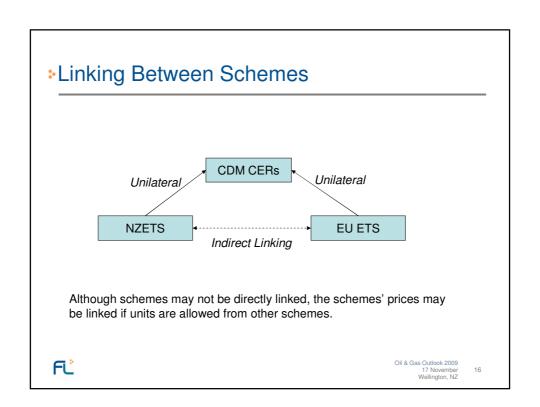
- What can be achieved?
 - Broad post-2012 Framework
 - Not a signed Treaty
- What will it take?
 - US engagement
 - · \$ and emissions reductions
 - Developing country commitments
- What then?
 - 2010+ put flesh on the bones...

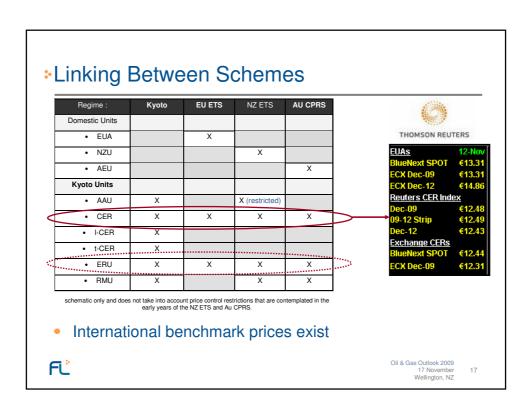




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Carbon and Oil Price Linkage

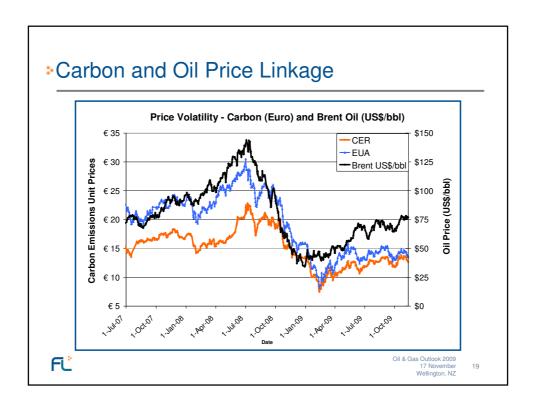
Medium to long term

- Economic growth drives demand for energy
 - Oil price rises
- Economic growth drives industrial output & emissions
 - Emission unit price rises

Short to medium term

- Oil price rises drives gas price up
 - Coal prices slower to react
- EU generators fuel switch from gas to coal
 - Increased emissions from coal requires more emission units
- Emission unit price rises







NZ ETS Price Impacts

Price Increases in Common Units @ NZ\$12.5/tCO₂e

Energy Source	Increase	Units
Electricity (NZ)	0.7	NZ cents/kWhr
Diesel	3.3	NZ cents/litre
Natural Gas (Spec Gas)	1.1	NZ\$/GJ
Coal (Bituminous) (Assume 30GJ/Tonne)	33.1	NZ\$/tonne

- In the first period (1-Jul-10 until 31-Dec-12) there is a 2-for-1 (Emit 2 units of carbon: Pay for 1 unit of carbon) obligation.
- This effectively converts the capped cost of NZ\$25/t into a cost of NZ\$12.5/t.



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NZ ETS in Detail - The Legislation

- Primary Legislation for Oil and Gas Sector
 - Climate Change Response Act 2002
 - Climate Change (Moderated Emissions Trading) Amendment Bill



- Climate Change (Liquid Fossil Fuels) Regulations 2008 (SR 2008/356)
- Climate Change (Stationary Energy and Industrial Processes) Regulations 2009 (SR 2009/285)
- Climate Change (Other Removal Activities) Regulations 2009 (SR 2009/284)
- Climate Change (Unique Emissions Factors) Regulations 2009 (SR 2009/286)
- Climate Change (Unit Register) Regulations 2008 (SR 2008/357)



NZ ETS in Detail − Gas Miner Example

very high level only...

- A gas miner is a mandatory participant
 - Stationary Energy Industrial Processes sector
- Must surrender emission units to cover:
 - Emissions from own activities (flaring, venting etc)
 - Downstream end use emissions of gas sold
- No free allocation of units
 - Assumed can pass cost through to customer
- May be opted-in on
 - Downstream entity takes over obligations (>2PJ)



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NZ ETS in Detail - Gas Miner Key Dates

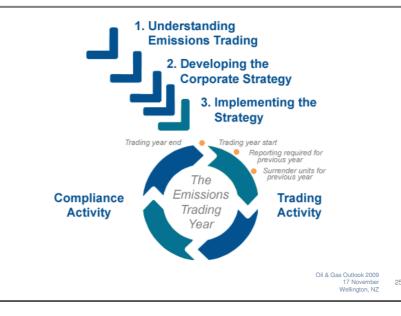
very high level only...

Date	Description	
1-Jan-2010	Stationary Energy Industrial Processes enters ETS	
	Mandatory reporting period begins	
	Must register as a participant within 20 working days (by 1-Feb)	
1-Jul-2010	Unit surrender obligation period begins	
31-Dec-2010	End of 1st year compliance period	
	 1-Jan-2010 to 31-Dec-2010 for reporting 	
	1-Jul-2010 to 31-Dec-2010 for unit obligations	
1-Jan-2011	Commence filing emission returns for 2010	
31-Jan-2011	Deadline for application to use unique emission factors	
31-Mar-2011	Deadline for filing emission returns for 2010	
31-May-2011	Deadline for surrendering units for 2010	



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NZ ETS in Detail - The Journey to Trading



NZ ETS in Detail − The Journey to Trading

1. Understanding Emissions Trading

- Trading scheme fundamentals
- Global trends
- NZ ETS specifics
- Au CPRS and other schemes





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NZ ETS in Detail - The Journey to Trading

2. Developing the Corporate Strategy

- Emissions inventory
- ETS implications
- Potential \$ exposure
- Risk and opportunity assessment





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NZ ETS in Detail - The Journey to Trading

3. Implementing the Strategy

- Mitigating the emissions exposure
- Addressing the remaining exposure
- Project planning





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NZ ETS in Detail - The Journey to Trading

Compliance Activity (ongoing)

- Measurement, reporting, verification (MRV)
- ETS obligations
- Governance of trading mandate
- Audit requirements
- Financial reporting standards
- Tax requirements





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NZ ETS in Detail − The Journey to Trading

Trading Activity (ongoing)

- Trading position tracking
- Trading strategy
- Trading risk management





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NZ ETS - Trading Strategy Considerations

ETS as a tax



ETS as an opportunity



- Pay capped price at end of surrender period
 - No trading risk, no traders, minimal compliance...
 - No experience gained...

Seek units from





NZUs AAUs

Offshore (CER arbitrage)



- Buy when under NZ\$25
- Sell or hold if they rise >NZ\$25

Post 2012, a floating price and a more liquid market are likely. Who will be better prepared?



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More Information: www.frazerlindstrom.com



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